

LANE REGIONAL AIR PROTECTION AGENCY

1010 Main Street, Springfield, Oregon 97477

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**MINIMAL
AIR CONTAMINANT DISCHARGE PERMIT (ACDP)**

Issued in accordance with provisions of Title 34, Lane Regional Air Protection Agency's Rules and Regulations and based on the land use compatibility findings included in the permit record.

Issued To:
**American Linen
Division of ALSCO**
1831 West Broadway
Eugene, Oregon 97402

Land Use Compatibility Statement:
From: City of Eugene
Dated: October 15, 1999

Mailing Address:
P.O. Box 21509
Eugene, Oregon 97402

Fee Basis:
Table A, Part II:
58c Fuel-burning Equipment (gas or oil),
Aggregate Heat Input > 10MMBtu/hour

Permit Number: 200008
Permit Type Minimal
SIC: 4961 Fuel-burning Equipment
Date Issued: December 20, 2004
Expiration Date: December 19, 2009

Permitted Sources:
10.5 MMBtu/hour Natural Gas-fired
Boiler with Oil Backup (Subject to
NSPS, Subpart Dc)
Water Heater, Natural Gas-fired (Oil
Backup)
6 Dryers, Natural Gas-fired

Issued
By: _____
Merlyn L. Hough, Director

Effective
Date: _____

PERMITTED ACTIVITIES

1. Until this permit expires or is revoked, the permittee is herewith allowed to discharge exhaust gases containing contaminants only in accordance with the permit application and the requirements, limitations, and conditions contained in this permit. This specific listing of requirements, limitations, and conditions does not relieve the permittee from complying with all other rules of Lane Regional Air Protection Agency (LRAPA).

MINIMAL SOURCE STATUS

2. LRAPA has determined that this source has minimal emissions, insignificant impact on air quality in the area, and creates no air quality nuisance conditions. If changes in annual operations result in increased emissions, the permittee must notify LRAPA and may be required to obtain a Regular Air Contaminant Discharge Permit. This would result in requirements for annual inspection and annual fees.
3. This permit is subject to revocation.

PERFORMANCE STANDARDS AND EMISSION LIMITS

4. Visible emissions from the fuel-burning equipment shall not equal or exceed 20% opacity, exclusive of water vapor, for a period or periods aggregating more than 3 minutes in any 1 hour. [LRAPA 32-010]
5. Emissions of particulate matter shall not exceed 0.1 grains per cubic foot of exhaust gas, adjusted to 50 percent excess air or calculated to 12 percent carbon dioxide. [LRAPA 32-030]
6. The permittee shall not combust any fuel oil which contains greater than 0.5 weight percent sulfur. [LRAPA 32-065]
7. All air pollution control equipment shall be operated and maintained to meet or exceed manufacturer's specifications in order to ensure that emissions are controlled to the greatest extent possible for the type of control equipment used.
8. The permittee shall not launder print towels (such as those used in print shops) or other industrial laundry used to apply or clean up VOC-containing materials such as paint, oil, ink, or solvent. This prohibition does not include uniforms, roll towels, automotive shop towels, or domestic laundry (such as restaurant or hotel linens).

NEW SOURCE PERFORMANCE STANDARDS

9. The permittee shall comply with the New Source Performance Standards (NSPS) for Small Industrial-Commercial-Institutional Steam Generating Units (40 CFR Part 60 Subpart Dc) relating to the boiler, including but not necessarily limited to, the restriction in 40 CFR 60.42c(d) that any fuel oil combusted in the boiler shall contain no greater than 0.5 weight percent sulfur.

MONITORING AND REPORTING

10. The permittee shall keep an upset log of all planned and unplanned excess emissions. The upset log shall include: [LRAPA 36-025]
 - a. The date and time of each event;
 - b. Information demonstrating that the period of excess emissions was unavoidable; and
 - c. The final resolution of the cause of the excess emissions.

- 11. Upset conditions or breakdown of equipment or air pollution control equipment which may result in exceeding the emission limitations specified in this permit must be reported to LRAPA, in accordance with Section 36-020 of LRAPA's rules.
- 12. The following information shall be recorded within the frequency prescribed. Records shall be maintained for a period of at least two (2) years and made available for LRAPA inspection upon request. In addition, the permittee shall calculate the total fuel oil and natural gas used during each year and shall submit this information to LRAPA by February during each year and shall submit this information to LRAPA by February 15th of each year. This information will be used to determine compliance with the conditions for minimal source status.

Parameter	Minimum Recording Frequency
a. Record of all maintenance activities	Per Occurrence
b. Natural gas usage (cubic feet)	Daily*
c. Distillate Oil Usage (gallons)	Daily*
d. Certification from the fuel supplier of the sulfur content of fuel	Per Delivery

* As an alternative, the permittee may keep records of the number of days of operation and monthly fuel usage records.

- 13. In accordance with 40 CRF 60.48(c), the permittee shall submit quarterly reports to LRAPA of the use of distillate oil for quarters when distillate oil is used. The quarterly reports shall be postmarked by the 30th day following the end of the reporting period, and include the following information:
 - a. Calendar dates covered in the reporting period;
 - b. Records of fuel supplier certification that include:
 - i. The name of the oil supplier, and
 - ii. A statement from the oil supplier that the oil complies with the specifications for fuel oil numbers 1 or 2, as defined by the American Society for Testing and Materials in ASTM D396-78, "Standard Specification for Fuel Oils"; and
 - c. In addition to records of fuel supplier certification, the quarterly report shall include a certified statement signed by the permittee that the records of fuel supplier certification submitted represent all of the fuel combusted during the quarter.

FEES

14. In accordance with adopted regulations, the permittee will be invoiced for permit renewal fees (Filing Fee, Application Processing Fee, and Compliance Determination Fee) in the month prior to the expiration of this permit. [LRAPA 34-150]
15. All inquiries related to this permit shall be submitted to the following office: [LRAPA 34-070(5)]

Lane Regional Air Protection Agency
1010 Main Street
Springfield, OR 97477
(541) 736-1056

SLL/cmw
05/18/06

GENERAL PERMIT CONDITIONS

General Conditions and Disclaimers

- G1. A copy of the permit application and this Air Contaminant Discharge Permit (ACDP) must be available on site for inspection upon request.
- G2. The permittee shall allow the Director or his/her authorized representatives access to the plant site and pertinent records at all reasonable times for the purpose of making inspections, surveys, collecting samples, obtaining data, reviewing and copying air contaminant discharge records and otherwise conducting necessary functions related to this permit in accordance with ORS 468.095. [LRAPA 13-020(1)(h)]
- G3. The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations.

Performance Standards and Emission Limits

- G4. The permittee shall not cause or permit the emissions of any particulate matter which is greater than 250 microns in size if such particulate matter does or will deposit upon the real property of another person. [LRAPA 32-055]
- G5. The permittee shall not discharge from any source whatsoever such quantities of air contamination which cause injury, detriment, public nuisance or annoyance to any persons or to the public or which cause injury or damage to business or property; such determination to be made by LRAPA. [LRAPA 32-090(1)]
- G6. The permittee shall not cause or permit emission of water vapor if the water vapor causes or tends to cause detriment to the health, safety or welfare of any person or causes, or tends to cause damage to property or business. [LRAPA 32-090(2)]
- G7. The permittee shall not willfully cause or permit the installation or use of any device or use of any means which, without resulting in a reduction in the total amount of air contaminants emitted, conceals emissions of air contaminants which would otherwise violate LRAPA rules. [LRAPA 33-030(1)]
- G8. The permittee shall not cause or permit the installation or use of any device or use of any means designed to mask the emissions of an air contaminant which causes or tends to cause detriment to health, safety or welfare of any person. [LRAPA 33-030(2)]
- G9. The permittee shall not allow any materials to be handled, transported, or stored; or a building, its appurtenances or road(s) to be used, constructed, altered, repaired, or demolished; or any equipment to be operated, without taking reasonable precautions to prevent particulate matter from being airborne. [LRAPA 48-015(2)]
- G10. The permittee shall not cause or permit the emissions of odorous matter in such a manner as to cause a public nuisance. [LRAPA 49-010(1)]

Excess Emissions: General Policy

- G11. Emissions of air contaminants in excess of applicable standards or permit conditions are considered unauthorized and are subject to enforcement action, pursuant to LRAPA 36-010 and 36-030. These rules apply to any permittee operating a source which emits air contaminants in violation of any applicable air quality rule or permit condition resulting from the breakdown of air

pollution control equipment or operating equipment, process upset, startup, shutdown, or scheduled maintenance. [LRAPA 32-001(1)]

Excess Emissions: Notification and Record-keeping

- G12. The permittee must immediately (i.e., as soon as possible, but in no case more than one (1) hour after the beginning of the excess emissions period) notify LRAPA by telephone or in person of all cases of excess emissions due to upset or breakdown. [LRAPA 36-020(1)] Notification shall include:
- a. source name;
 - b. nature of the emissions problem;
 - c. name of the person making the report;
 - d. name and telephone number of the contact person for further information;
 - e. date and time of the onset of the upset condition;
 - f. whether or not the incident was planned;
 - g. equipment involved in the upset or breakdown;
 - h. estimated type and quantity of excess emissions;
 - i. estimated time of return to normal operations;
 - j. efforts made to minimize emissions; and
 - k. description of remedial actions to be taken.

Notification shall be made to the LRAPA office. The current LRAPA telephone number during regular business hours (8 a.m. - 5 p.m., M-F) is (541) 736-1056. During nonbusiness hours, weekends, or holidays, the permittee shall immediately notify LRAPA by calling the LRAPA Upset/Complaint Line. The current number is (541) 726-1930.

Follow-up reporting, if required by LRAPA, shall contain all information required by Condition G15.

- G13. At each reporting period specified in this permit, or sooner if required by LRAPA, the permittee shall submit a copy of the upset log entries for the reporting period, as required by Condition G15. [LRAPA 36-025(4)]
- G14. Any excess emissions which could endanger public health or safety shall immediately be reported to the Oregon Emergency Response System (OERS) at 1-800-452-0311.
- G15. The permittee shall keep an upset log of all planned and unplanned excess emissions. [LRAPA 36-025(3) and 36-030(1)] The upset log shall include the following:
- a. date and time each event was reported to LRAPA;
 - b. whether the process handling equipment and the air pollution control equipment were at all times maintained and operated in a manner consistent with good practice for minimizing emissions;
 - c. whether repairs or corrections were made in an expeditious manner when the permittee knew or should have known that emission limits were being or were likely to be exceeded;
 - d. whether the event was one in a recurring pattern of incidents which indicate inadequate design, operation, or maintenance; and
 - e. final resolution of the cause of the excess emissions.

Upset logs shall be kept by the permittee for two (2) calendar years.
[LRAPA 36-025(4)]

Excess Emissions: Scheduled Maintenance

- G16. Where it is anticipated that shutdown, by-pass, or operation at reduced efficiency of production equipment or air pollution control equipment for necessary scheduled maintenance may result in excess emissions, the permittee must obtain prior LRAPA approval of procedures that will be used to minimize excess emissions. Application for approval of procedures associated with the scheduled maintenance shall be submitted and received by LRAPA in writing at least seventy-two (72) hours prior to the event. [LRAPA 36-015(1)] The application shall include the following:
- a. reasons explaining the need for maintenance, including why it would be impractical to shut down the source operation during the period, and why the by-pass or reduced efficiency could not be avoided through better scheduling for maintenance or through better operation and maintenance practices;
 - b. identification of the specific production or emission control equipment or system to be maintained;
 - c. nature of the air contaminants likely to be emitted during the maintenance period, and the estimated amount and duration of the excess emissions, including measures such as the use of overtime labor and contract services and equipment that will be taken to minimize the length of the maintenance period; and
 - d. identification of specific procedures to be followed which will minimize excess emissions.
- G17. No scheduled maintenance which is likely to result in excess emissions shall occur during any period in which an Air Pollution Alert, Air Pollution Warning, or Air Pollution Emergency has been declared, or during an announced "Stage I Red" woodstove advisory period, in areas determined by LRAPA as PM₁₀ Nonattainment Areas. [LRAPA 36-015(4)]
- G18. In cases where LRAPA has not received notification of scheduled maintenance that is likely to cause excess emissions within the required seventy-two (72) hours prior to the event, or where such approval has not been waived pursuant to LRAPA 36-025(2), the permittee shall immediately notify LRAPA by telephone of the situation, and shall be subject to the requirements of Conditions G12 and G13. [LRAPA 36-015(5)]

Air Pollution Emergencies

- G19. The permittee shall, upon declaration of an air pollution episode, take all actions specified in Tables 1, 2, and 3 of LRAPA's Title 51 and shall particularly put into effect the LRAPA-approved preplanned abatement strategy for such condition, if applicable. [LRAPA 51-015]

Notification of Construction/Modification

- G20. The permittee shall notify LRAPA in writing and obtain approval in accordance with LRAPA 34-035 before:
- a. constructing or installing any new source of air contaminant emissions, including air pollution control equipment; or
 - b. modifying or altering an existing source that may significantly affect the emissions of air contaminants, or
 - c. making any physical change which increases emissions; or

- d. changing the method of operation, the process, or the fuel use, or increasing the normal hours of operation to levels above those contained in the permit application and reflected in this permit and which result in increased emissions.

Notification of Name Change

- G21. The permittee shall notify LRAPA in writing, using an LRAPA Application for Administrative Amendment to ACDP form, within 60 days after legal change of the registered name of the company with the Corporation Division of the State of Oregon.

Applicable administrative fees must be submitted with an application for the name change.

Permit Renewal

- G22. Application for renewal of this permit must be submitted not less than 60 days prior to the permit expiration date. A Filing Fee, an Application Processing Fee, and an Annual Compliance Determination Fee must be submitted with the application for the permit renewal. [LRAPA 34-035]
- G23. The procedure for issuance of a permit shall apply to renewal of a permit. If a completed application for a renewal of a permit is filed with LRAPA in a timely manner, prior to the expiration date of the permit, the permit shall not be deemed to expire until final action has been taken on the renewal application to issue or deny a permit. [LRAPA 34-130(16)]

Termination Conditions

- G24. This permit shall be automatically terminated: [LRAPA 34-140(2)]
- a. within sixty (60) days after sale or exchange of the activity or facility which requires a permit;
 - b. upon change of nature of the activities, operations, emissions, or discharges from those of record in the last application;
 - c. within one (1) year after a plant closure lasting continuously for one (1) or more years;
 - d. upon issuance of a new, renewal, or modified permit for the same operation; or
 - e. upon written request of the permittee.
- G25. In the event that it becomes necessary to suspend or terminate this permit due to non-compliance with the terms of the permit, unapproved changes in operation, false information submitted in the application or any other cause, LRAPA shall notify the permittee by registered or certified mail of its intent to suspend or revoke the permit. Such notification shall include the reasons for the suspension or revocation. The suspension or revocation shall become effective twenty (20) days from the date of mailing of such notices unless, within that time, the permittee requests a hearing. Such a request for hearing shall be made in writing and shall state the grounds for such a request. [LRAPA 34-140(3)]
- G26. Termination of this permit resulting from continuous plant closure shall subject the source to review as a new non-permitted source upon application to operate the facility. [LRAPA 34-140(4)]
- G27. If LRAPA finds that there is a serious danger to the public health or safety or that irreparable damage to a resource will occur, it may suspend or terminate this permit, effective immediately. Notice of such suspension or termination must state the reasons for such action and advise that the permittee may request a hearing. Such a request for a hearing shall be made in writing within

ninety (90) days of the date of the suspension and shall state the grounds for the request.
[LRAPA 34-140 (5)]

G28. Any hearing requested shall be conducted pursuant to the LRAPA's rules. [LRAPA 34-140(6)]

G29. The permittee shall submit, by April 20 of each year, the emission inventory form provided by LRAPA.

DW/bp [revised 3/7/06]